### **GIS REGISTRY INFORMATION**

SITE NAME:	Kemp Street 1	Amoco
BRRTS #:	03-44-	-000409
CLOSURE DATE:	10/22/02	
STREET ADDRESS:	669 W. KempSt	
CITY:	Rhinelander, U	U/
SOURCE PROPERTY GPS COORDINATES (meter WTM91 projection):	ers in <b>x</b> = <u>564094</u>	5.1375 57388.56
OFF-SOURCE CONTAMINATION (>ES):	Yes	No
IF YES, STREET ADDRESS 1:		
GPS COORDINATES (meters in WTM91 projection IF YES, STREET ADDRESS 2:	n): X=	Y=
GPS COORDINATES (meters in WTM91 projection	n): X=	Y=
IF YES, STREET ADDRESS 3:		
GPS COORDINATES (meters in WTM91 projection IF YES, STREET ADDRESS 4:	n): X=	Y=
GPS COORDINATES (meters in WTM91 projection IF YES, STREET ADDRESS 5:	n): X=	Y=
GPS COORDINATES (meters in WTM91 projection	n): X=	Y=
CONTAMINATION IN RIGHT OF WAY:	Yes	No
DOCUMENTS NEEDED:		
Closure Letter, and any conditional closure lette	er issued	Sw use Restriction
Copy of most recent deed, including legal descr		* <del>  -  </del>
Certified survey map or relevant portion of the relegal description) for all affected properties	ecorded plat map ( <i>if referenced</i>	In the N/A
County Parcel ID number, if used for county, for	r all affected properties	RH 9001-1608
Location Map which outlines all properties within ordetail to permit the parcels to be located easily (8.5)  Detailed Site Map(s) for all affected properties, s	x14" if paper copy) showing buildings, roads, property	
boundaries, contaminant sources, utility lines, monit paper copy)	toring wells and potable wells. (8.	5x14", 1
<b>Tables of Latest Groundwater Analytical Results</b>	s (no shading or cross-hatching	) <u> </u>
isoconcentration map(s), if available from site in copy). The isoconcentration map should have flow defined. If not available, include the following 2 to	direction and extent of contamina	
Latest groundwater flow/monitoring well loca		
Latest extent of contaminant plume map		<b>X</b>
Geologic cross-sections, if available from SI. (8 GWUSE R	3.5x14' if paper copy) testriction GIS 2/13/02 version 3	$\bowtie$

Page 1

RP certified statement that legal descriptions are complete and accurate	NIA
Copies of off-source notification letters (if applicable)	 NIA N/A
Letter Informing ROW owner of residual contamination (if applicable)	N/A
Copy of (soil or land use) deed restriction(s) or deed notice if any required as a condition of closure.	NA



### State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Scott McCallum, Governor Darrell Bazzell, Secretary William H. Smith, Regional Director Northern Region Headquarters 107 Sutliff Ave. Rhinelander, Wisconsin 54501-0818 Telephone 715-365-8900 FAX 715-365-8932 TDD 715-365-8957

October 29, 2002

Mr. Jerry Remington Remington Oil PO Box 190 Birnamwood, WI 54414

SUBJECT:

Final Case Closure By Closure Committee

Kemp Street Amoco, 669 W Kemp St, Rhinelander, WI

WDNR BRRTS #: 03-44-000409

### Dear Mr. Remington:

On October 1, 1998, your site as described above was reviewed for closure by the Northern Region Closure Committee. This committee reviews environmental remediation cases for compliance with state laws and standards to maintain consistency in the closure of these cases. On October 16, 1998, you were notified that the Closure Committee had granted conditional closure to this case.

On October 22, 2002 the Department received correspondence indicating that you have complied with the conditions of closure, specifically, the recording of a groundwater use restriction for the property. Based on the correspondence and data provided, it appears that your case has been remediated to Department standards in accordance with s. NR 726.05, Wis. Adm Code. The Department considers this case closed and no further investigation, remediation or other action is required at this time.

Your site will be listed on the DNR Remediation and Redevelopment GIS Registry of Closed Remediation Sites. Information that was submitted with your closure request application will be included on the registry. To review the sites on the GIS Registry web page, visit <a href="http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm">http://gomapout.dnr.state.wi.us/org/at/et/geo/gwur/index.htm</a>

If this is a PECFA site, section 101.143, Wis. Stats., requires that PECFA claimants seeking reimbursement of interest costs, for sites with petroleum contamination, submit a final reimbursement claim within 120 days after they receive a closure letter on their site. For claims not received by the PECFA Program within 120 days of the date of this letter, interest costs after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

Please be aware that this case may be reopened pursuant to s. NR 726.09, Wis. Adm. Code, if additional information regarding site conditions indicates that contamination on or from the site poses a threat to public health, safety or welfare, or the environment.

The Department appreciates your efforts to restore the environment at this site. If you have any





questions regarding this letter, please contact me at 715-365-8990.

Sincerely, NORTHERN REGION

Janet Kazda

Remediation and Redevelopment Program

File cc:

Attn: Dean

Remington Oil Co N2305 Hwy 45 S Antigo, WI 54409



### State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Tommy G. Thompson, Governor George E. Meyer, Secretary William H. Smith, Regional Director Northern Region Headquarters 107 Sutliff Ave. Rhinelander, Wisconsin 54501-0818 Telephone 715-365-8900 FAX 715-365-8932 TDD 715-365-8957

October 16, 1998

Ms. Lee Anne Miller Kemp St Amoco 669 W Kemp St Rhinelander, WI 54501

Subject: Kemp Street Amoco, 669 W Kemp St, Rhinelander, WI BRRTS #03-44-000409

Dear Ms. Miller:

The Department of Natural Resources provided a notice to you that the degree and extent of gasoline and diesel fuel contamination at the above-named site was required to be investigated and remediated. We have since been informed that the required investigation and remediation has been accomplished.

On October 1, 1998, the above-named site was reviewed by the Northern Region Closeout Committee for a determination as to whether or not the case qualified for close out under ch. NR 726, Wis. Adm. Code.

Based on the investigative and remedial documentation provided to the Department, it appears that the gasoline and diesel fuel contamination at the above-named site has been remediated in compliance with the requirements of chs. NR 700 to 724, Wis. Adm. Code. Therefore, the Department considers the case "closed," having determined that no further action is necessary at the site at this time. However, due to the presence of residual contamination remaining in the groundwater, a condition of the closeout of the case is that the owner sign and record a Groundwater Use Restriction for the property.

Enclosed is an example of a Groundwater Use Restriction. Please draft a specific Groundwater Use Restriction for this site and submit the draft to me. Department of natural Resources attorneys will review the draft and return it to you with revisions. After you have made the revisions, you should sign and record the restriction with the Oneida County Register of Deeds. To document that this condition has been complied with, the property owner must submit to the Department a copy of the recorded Groundwater Use Restriction, with the recording information stamped on it, within 15 days after the Register of Deeds returns the Groundwater Use Restriction to the property owner. The Groundwater Use Restriction may be amended in the future with the approval of DNR is conditions change at the site and the residual contamination is remediated.





The most recent groundwater monitoring data at this site indicates an exceedance of the NR 140 preventive action limit (PAL) for benzene and napthalene but compliance with the NR 140 enforcement standard (ES). The Department may grant an exemption pursuant to s.NR140.28(2), Wis. Adm. Code, if the following criteria are met:

- The anticipated increase in the concentration of benzene and napthalene will be minimized a) to the extent technically and economically feasible.
- b) Compliance with the PAL is either not technically or economically feasible.
- c) The ES for benzene and napthalene will not be attained or exceeded at the point of standards application.
- d) Any increase in the concentration of benzene and napthalene above background does not present a threat to public health or welfare.

The Department believes that the above criteria have been or will be met because of the remediation which has occurred at this site. Therefore, pursuant to RN140.28, an exemption for the benzene and napthalene PAL is granted to monitoring well MW-11 and MW-12 and benzene for MW-20. This letter serves as your exemption. At this time, the Department is not requiring any further investigation or other action concerning this specific site.

Please note that this case closure is contingent upon proper documentation of proper abandonment of the monitoring wells on site. If monitoring wells remain at this site, please provide the documentation that this action has been completed, or have your consultant do so. The documentation can be sent to my attention at the above address.

If you have any questions, please call me at 715-365-8990.

Sincerely, NORTHERN REGION

Case Closeout Committee

touet Korda

> cc:

Steve Karklins, DG/2 Kristen Gunderson Fluid Management, Inc. 850 Hwy 153, Suite F Mosinee, WI 54455

Groundwater Use Restrictions

Document Number

DOC# 559850 Recorded OCT. 01,2002 AT 10:58AM

Thomas H. Jeighi

THOMAS H LEIGHTON RECEIVED ONEIDA COUNTY, WI Fee Amount: \$17.00

Recording Area

Name and Return Address

Remington OII Co.

Bir namwood W154414

Parcel Identification Number (PIN)

This information must be completed by submitter: decument title, name & return address, and PIN (if required). Other information such as the granting clauses, legal description, etc. may be placed on this first page of the document or may be placed on additional pages of the document. Note: Use of this cover page adds one page to your document and \$2.00 to the recording fee. Wisconsin Standes, 59.517. WRDA 2/96

### GROUNDWATER USE RESTRICTION Declaration of Restrictions

In Re: Part of Government Lot 5, Section 1, Township 36 North, Range 8 East, described as follow:

Commencing at a point on the West line of said Government Lot 5, where said West line intersects the Southerly right of U.S. Highway 8, the place of beginning. Thence 5. 37° 25' E., a distance of 135.35 feet; thence N. 76° 53 E., a distance of 49.22 feet; thence N. 38° 13'E. a distance 183.33 feet to a point on the Southerly right of way line of said U.S. Highway 8 (75 foot right of way); thence Southwesterly along said right of way line to a point 150 feet East of and measured at right angles to West line of said Government Lot 5; right of way line of

said U.S. Highway 8; thence Southwesterly along said new right of way line to the place of beginning.

AND

A parcel of land being a part of Government Lot 5, Section 1, Township 36 North, Range 8 East, being more particularly described as follows:

Commencing at the Southeast corner of said Section 1; thence N. 65° 29' 50" W., a distance of 1,0350.73 feet to an iron pipe; thence N 4° 44' W., a distance of 57.11 to an iron pipe; thence N 87° 13' E., a distance of 50.42 feet to an iron pipe, said pipe marking the Point of Beginning of said parcel. Thence N. 84° 11' 00" E., a distance of 226.69 feet to an iron pipe; thence N. 0° 47; 05" W., a distance of 144.07 feet to an iron pipe; thence S. 37° 36'25" W., a distance of 152.34 feet to an iron pipe; thence S. 76° 53' W., a distance of 49.22 feet to an iron pipe; thence N. 37° 25" W. a distance of 135.35 feet to an iron pipe marking the intersection of the West line of Government Lot 5 and the Southerly right of way of U.S. Highway "8"; thence S. 0° 10' W., along said Government Lot line a distance of 142.67 feet to the point of beginning.

STATE OF WISCONSIN

COUNTY OF ONEIDA

WHEREAS, REMINGTON OIL COMPANY INC. is the owner of the above-described property; and

WHEREAS, one or more gasoline and diesel discharges have occurred at this property. Benzene contaminated groundwater above ch NR 140 Wis Adm Code, enforcement standard exists on this property at the following location: approximately fifty feet south of the gas station/convenience store building and one-hundred feet north of the Wisconsin River in an area approximately twenty five feet in diameter contains 16 parts per billion benzene in the groundwater which was left in place. The ch NR 140, Wis Adm Code, enforcement standard for benzene is 5 parts per billion.

WHEREAS, it is the desire and intention of the property owner to impose on the property restrictions which will make it unnecessary to conduct additional groundwater remediation activities on the property at the present time;

WHEREAS, natural attenuation has been approved by the Department of Natural Resources to remediate groundwater exceeding ch NR 140, Wis Adm Code, groundwater standards within the boundaries of this property,

WHEREAS, construction of wells where the water quality exceeds the drinking water standards in ch NR 809, Wis Adm. Code, is restricted by ch NR 811 and 812 Wis Adm. Code. Special well construction standards or water treatment requirements, or both, or well construction prohibitions may apply.

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NOW THEREFORE, the owner hereby declares that all of the property described above is held and shall be held conveyed or encumbered, leased, rented, used, occupied and improved subject to the following limitation and restrictions:

Anyone who proposes to construct or reconstruct a well on this property is required to contact the Department of Natural Resources Bureau of Drinking Water and Groundwater, or its successor, to determine what specific prohibitions or requirements are applicable prior to construction or reconstruction a well on this property unless applicable requirements are met.

This restriction is hereby declared to be a covenant running with the land and shall be fully binding upon all persons acquiring the above-described property whether by descent, devise, purchase or otherwise. This restriction benefits and is enforceable by, the Wisconsin Department of Natural Resources, its successor and assigns. The Department, its successor or assigns, may initiate proceeding at law or in equity against any person or persons who violate or are proposing to violate this covenant, to prevent the proposed violation or to recover damages for such violation.

Any person who is or becomes owner of the property described above may request that the Wisconsin Department of Natural Resources or its successor issue a determination that the restrictions set forth in this covenant are no longer required. Upon receipt of such a request, the Wisconsin Department of Natural Resources shall determine whether or not the restrictions contained herein can be extinguished. If the Department determines that the restriction can be extinguished, an affidavit can be recorded to give notice that this groundwater use restriction is no longer binding.

By signing this document, JERRY REMINGTON asserts that he is duly authorized to sign this document on behalf of REMINGTON OIL COMPANY INC..

IN WITNESS WHEREOF, the owner of the property has executed this Declaration of Restrictions, this day of **Selections** 2002.

Signature:

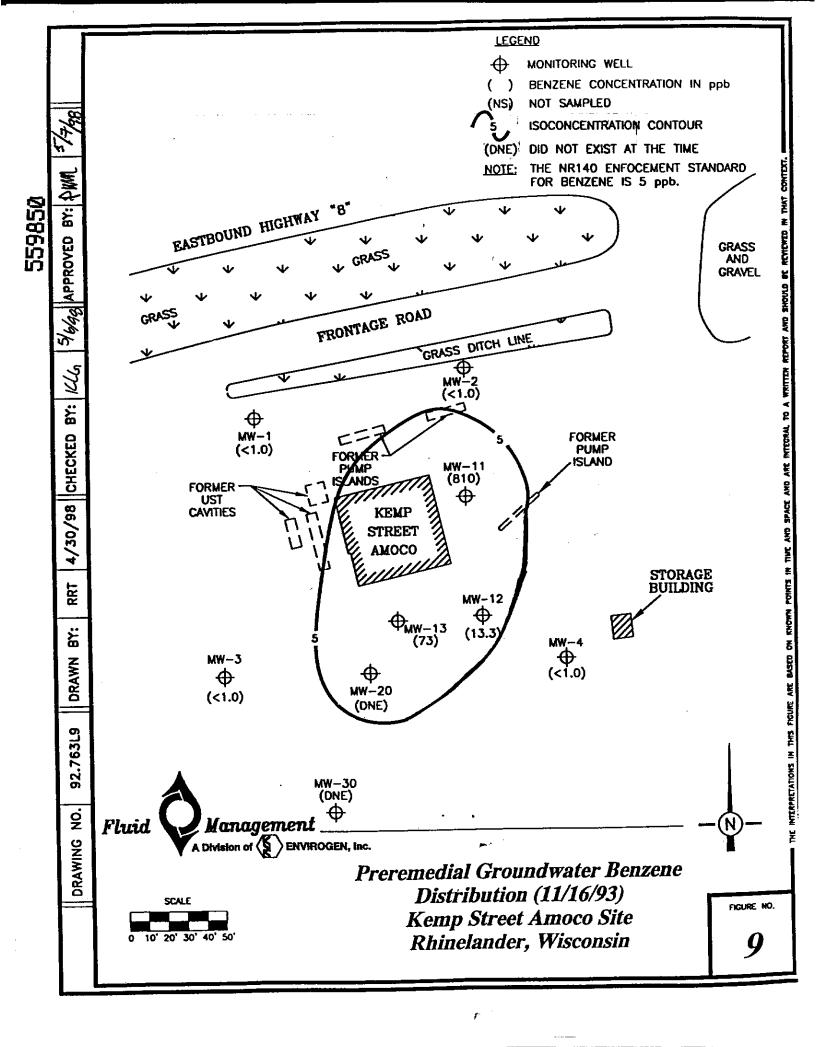
Printed Name:

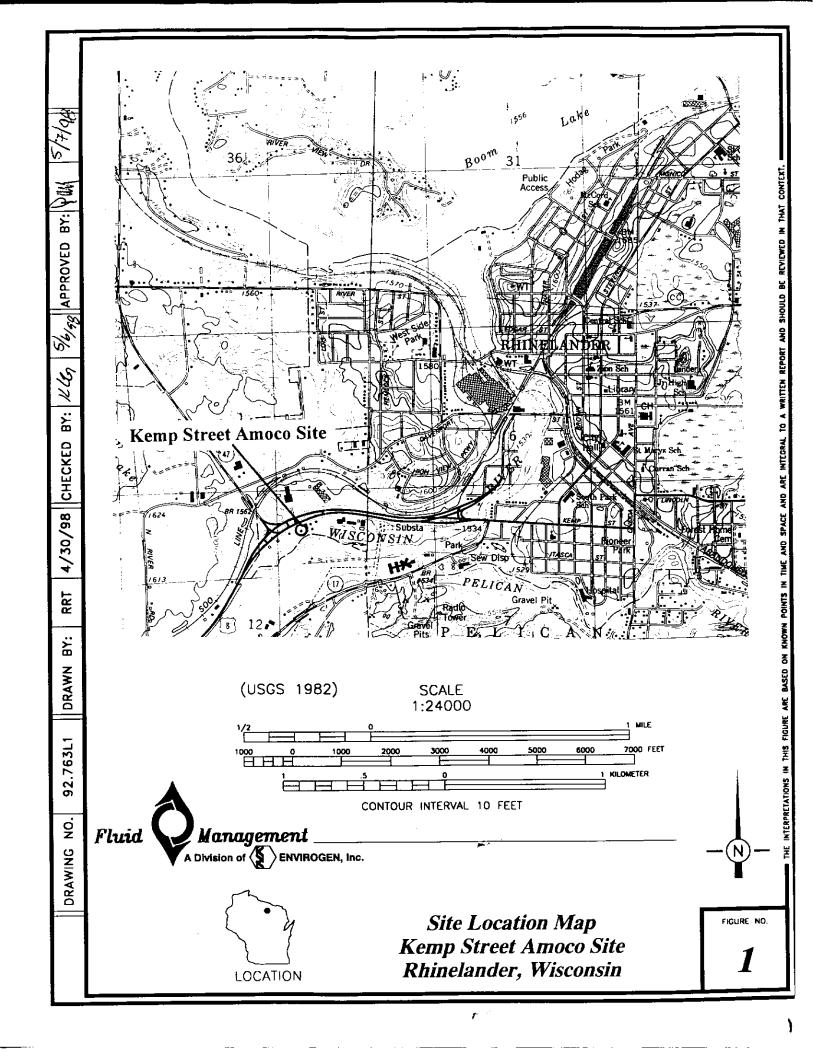
Subscribed and

Notary Public State

My Commission

This document was drafted by the Wisconsin Department of Natural Resources.





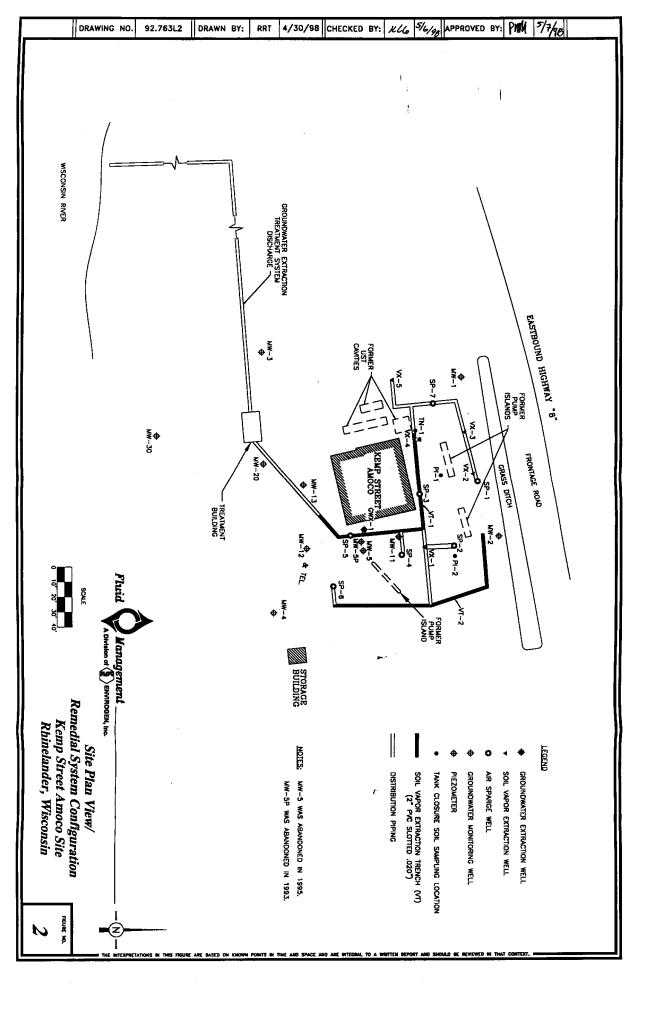


Table 4

## Post-Remedial Groundwater Analytical Results Kemp Street Amoco Site Rhinelander, Wisconsin

Well	Date	Benzene	Ethylbenzene	Toluene	Totaltxylenes	124 TMB	I 3,5-TMB	WUBE	Naphthalene
	2/27/97	<0.13	<0.22	<0.20	<0.23	<0.22	<0.29	<0.16	NA
- M W	26/2/9	<0.31	<0.38	<0.39	<1.1	<0.32	<0.33	<0.14	<0.35
	7/30/97	<0.31	<0.26	<0.48	<1.0	<b>70.27</b>	<0.18	99'0>	<0.49
	11/12/97	<0.13	<0.22	<0.20	<0.23	<0.22	<0.29	<0.16	NA
	2/27/97	0.40	<0.22	0.21	<0.23	<0.22	<0.29	<0.16	NA
7-MW	6/3/97	<0.31	<0.38	<0.39	<1.1	<0.32	<0.33	<0.14	0.37
	7/30/97		<0.26	<0.48	<1.0	0.51	<0.18	99'0>	0.75
	11/12/97	<0.13	<0.22	<0.20	0.24	<0.22	<0.29	<0.16	ΑN
	2/27/97	<0.13	<0.22	<0.20	<0.23	<0.22	<0.29	2.5	NA
W-3	6/3/97	<0.31	<0.38	<0.39	<1.1	<0.32	<0.33	0.24	<0.35
	£6/0€/£	<0.31	<0.26	<0.48	0.1>	<0.27	<0.18	99'0>	<0.49
	11/12/97	<0.13	<0.22	<0.20	0.24	<0.22	<0.29	<0.16	- NA
NR 140 Enforc	NR 140 Enforcement Standard	5.0	700	343	620	NS	SN	09	40
NR 140 Prevent	NR 140 Preventive Action Limit	0.5	140	68.6	124	NS	SN	71	8
Notes:	•			٠					(Continued)

All results are reported in ppb

# Table 4 (Continued)

## Post-Remedial Groundwater Analytical Results Kemp Street Amoco Site Rhinelander, Wisconsin

Well	Date	Benzene	Ethylbenzene	Toluene	Total Xylenes	124,TMB	13.5-TWB	MUBE	Naphthalene
	76/12/2		NA	NA	NA	NA	NA	NA	NA
W W-4	6/3/97	<0.31	<0.38	<0.39	<1.1	<0.32	<0.33	<0.14	<0.35
	7/30/97	<0.31	<0.26	<0.48	<1.0	<0.27	<0.18	>0.66	<0.49
	11/12/97	NA	NA	NA	NA	NA	NA	NA	NA
	2/27/97	<0.13	<0.22	<0.20	0.34	9.9	4.6	0.51	NA
MW-11	6/3/97	$\times$	<0.38	<0.39	<1.1	19	25	<0.14	2.5
	7/30/97		<0.26	<0.48	1.5	90	67	99:0>	
	11/12/97		0.67	<0.40	2.0	47	200	<0.32	NA
	2/27/97		<0.22	<0.20	<0.23	<0.22	<0.29	0.57	NA
MW-12	6/3/97	$\times$	<0.38	<0.39	<1.1	<0.32	<0.33	0.45	<0.35
	7/30/97		<0.26	<0.48	<1.0	<0.27	<0.18	>0.66	<0.49
	11/12/97	0.16	<0.22	0.22	0.58	<0.22	<0.29	<0.16	NA
NR 140 Enforc	NR 140 Enforcement Standard	5.0	700	343	620	NS	NS	09	40
NR 140 Preventive Action Limit	ive Action Limit	0.5	140	9.89	124	NS	NS	12	8
Notes:	-								(Continued)

All results are reported in ppb

Shading indicates value equals or exceeds the NR 140 enforcement standard

Cross hatching indicates value equals or exceeds the NR 140 preventive action limit

MTBE: Methyl t-butyl ether

NA: Not available

Approved by:

# Table 4 (Continued)

## Post-Remedial Groundwater Analytical Results Kemp Street Amoco Site Rhinelander, Wisconsin

Well	Date	Benzene	Ethylbenzene	Toluene :	Total Xylene   1-112/4-11VIB	** IZZ SIWB	I SETIMB	Service WIBE	Naphthalene
	2/27/97	7 - 70F	33	4.1	40	19	1.7	>0.16	NA
MW-13	26/2/9	A STATE OF THE STA	7.1	0.73	7.7	4.3	0.58	0.25	1.7
	7/30/97	Commence of the second	<0.26	<0.48	<1.0	0.58	09.0	<0.66	<0.49
	11/12/97	<0.13	<0.22	1.7	0.36	0.23	<0.29	<0.16	NA
	2/27/97		0.63	0.83	7.1	4.2	<0.29	XXXX	NA
MW-20	26/3/97		7.6	0.92	12	14	5.3	1.3	5.9
<del></del>	7/30/97		100	18		97	89	99'0>	
	11/12/97		10	<0.62	0.35	0.29	<0.29	<0.16	NA
	2/27/97	<0.13	<0.22	<0.20	<0.23	<0.22	<0.29	0.28	NA
MW-30	6/3/97	<0.31	<0.38	<0.39	<1.1	<0.32	<0.33	0.41	<0.35
	7/30/97	0.49	1.6	<0.48	1.7	0.97	<0.18	99'0>	1.3
	11/12/97	<0.13	<0.22	<0.20	<0.23	<0.22	<0.29	<0.16	- NA
NR 140 Enfor	NR 140 Enforcement Standard	5.0	700	343	620	SN	NS	09	40
NR 140 Preven	NR 140 Preventive Action Limit	0.5	140	9'89	124	SN	NS	12	8
) [ - t - 1									

Notes:

All results are reported in ppb

Shading indicates value equals or exceeds the NR 140 enforcement standard

Cross hatching indicates value equals or exceeds the NR 140 preventive action limit

MTBE: Methyl t-butyl ether

NS: No standard

Change Again and Again and Again and Again and Again and Again Ag

Checked by: Approved by:

Table 6

### Groundwater Geochemical Results Kemp Street Amoco Site Rhinelander, Wisconsin

Well	Date	ORP (mV)	og.	H	Sp Cond (cm/s)	Alkalinity	Nitrate	Sulfate	Dissolved Control	Dissolved Manganese	Dissolved Methane	BODs	ငဝာ
	2/27/97	NA	NA	NA	NA	100	0.058	27	23	NA	NA	<3.0	38
- M [W	6/3/97	ΑΝ	Ϋ́	ΑN	NA	130	0.21	25	9.4	NA	NA	<3.0	34
<del></del>	7/30/97	-87.5	0.67	6.52	1.111	100	0.16	17	20	2.8	NA	NA	50
	11/12/97	311.8	2.97	96.9	1.56	120	0.10	12	31	5.3	NA	NA	NA
	2/27/97	ΑΝ	ΑΝ	NA	NA	44	0.054	21	56	NA	NA	<3.0	18
7-M [v]	6/3/97	A'A	NA	ΝΑ	NA	110	0.18	11	6.1	NA	NA	<3.0	48
-A	7/30/97	-90.2	1.07	6.26	2.619	140	0.19	14	28	3.6	940	5.1	37
	11/12/97	353.4	2.14	6.67	2.610	160	0.11	14	41	5.5	NA	NA	NA
	2/27/97	NA	NA	NA	NA	230	<0.017	14	\$9	NA	NA	<3.0	93
₹-₩   <u>₩</u>	6/3/97	NA VA	NA	NA	NA	150	0.22	19	81	NA	NA	NA	54
	7/30/97	-104.0	0.86	6.41	2.327	200	0.17	18	61	2.8	NA	NA	52
	11/12/97	316.3	1.81	7.13	2.86	180	0.084	14	22	3.0	NA	NA	NA

Notes:

**F** 

All measurements are reported in ppm unless otherwise noted. BOD<sub>5</sub>: 5-day biochemical oxygen demand COD: Chemical oxygen demand

Dissolved oxygen Millivolt В. В. С.

Approved by: 166

Not analyzed

(Continued)

Oxidation reduction potential Specific conductance

NA: ORP: Sp Cond:

# Table 6 (Continued)

### Groundwater Geochemical Results Kemp Street Amoco Site Rhinelander, Wisconsin

Well	Date	ORP (mV)	DO	pH	Sp.Cond (cm/s)	Alkalinity	Nichiton	Spilicie.	Dissolved Tron	nDisoVedn Vishganese	Dissolved Methane	BOD	COD
	2/27/97	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Σ ¥	6/3/97	NA	NA	NA	NA	52	0.40	11	88	NA	NA	12	85
	7/30/97	-94.7	1.0	6.13	1.631	54	0.24	91	150	14	NA	NA	73
	11/12/97	NA	NA	NA	NA	NA	NA	NA.	NA	NA	NA	NA	NA
	2/27/97	NA	NA	NA	NA	<10	3.3	37	15	NA	NA	3.2	37
 Μ	6/3/97	NA	NA	NA	NA	<10	7.5	15	5.9	NA	NA	4.6	54
·	7/30/97	28.1	0.64	5.57	1.219	25	0.68	26	4.5	3.6	NA	NA	7.1
·	11/12/97	348.3	1.08	6.41	1.570	49	<0.017	53	23	3.1	NA	NA	NA
	2/27/97	NA	NA	NA	NA	77	6.8	14	43	NA	NA	<3.0	48
MW-12	6/3/97	NA	NA	NA	NA	<10	5.9	58	2.1	NA	NA	4.4	89
	7/30/97	-84.6	6.0	6.15	1.037	83	0.12	14	12	4.2	NA	ΨA	58
	11/12/97	363.3	1.76	6.27	0.990	87	<0.017	17	35	6.2	NA	NA	NA
Notes:												) )	(Continued)

All measurements are reported in ppm unless otherwise noted.

BOD<sub>5</sub>: 5-day biochemical oxygen demand
COD: Chemical oxygen demand
DO: Dissolved oxygen
mV: Millivolt

Checked by: 1669 Approved by: JIWW

Specific conductance
Not analyzed
Oxidation reduction potential

Sp.Cond: NA: ORP:

# Table 6 (Continued)

### Groundwater Geochemical Results Kemp Street Amoco Site Rhinelander, Wisconsin

COD	50	57	57	NA	72	170	99	NA	35	29	33	NA
ΒΟυ.	4.0	3.2	NA	NA	12	10	8.4	NA	<3.0	<3.0	<3.0	- NA
Dissolved -Methane	NA	NA	NA	NA	NA	NA	1200	NA	NA	NA	059	- NA
Ankolveie Wongenese	NA	NA	0.81	1.3	ΨN	NA	4.3	1.5	NA	٧N	9.3	8.1
7.   Displain	62	15	6.0	6.3	100	64	46	13	39	6.1	5.7	4.2
	17	52	19	41	<2.0	180	10	99	22	29	16	30
America	0.055	0.17	0.081	<0.017	0.069	0.42	0.23	0.061	0.61	1.7	1.6	1.7
2018/11m(%)	49	64	150	110	130	22	99	94	88	29	69	62
Sp.Cond: (cm/s)	NA	NA	1.01	1.11	NA	NA	2.015	1.04	NA	NA	0.898	0.840
ng.	NA	NA	6.5	6.74	NA	NA	6.19	68'9	NA	NA	5.58	6.17
*od	NA	NA	99:0	0.63	NA	NA	69:0	66'0	NA	NA	2.29	1.12
CARP (mV)	NA	ΑΝ	-140.7	337.2	NA	NA	-84.8	344.5	NA	NA	25.8	382.0
Date	2/27/97	6/3/97	7/30/97	11/12/97	2/27/97	6/3/97	7/30/97	11/12/97	2/27/97	6/3/97	7/30/97	11/12/97
Well		MW-13				MW-20				MW-30		

Notes:

All measurements are reported in ppm unless otherwise noted.

BOD<sub>5</sub>: 5-day biochemical oxygen demand

COD: Chemical oxygen demand

DO: Dissolved oxygen

mV: Millivolt

Not analyzed

Oxidation reduction potential Specific conductance NA: ORP: Sp Cond:

Checked by: 1/2
Approved by:

